DETAILS OF TRANSMISSION AND DISTRIBUTION LINES AS ON 31-03-20-Name and address of the Utility/Non-Utility/Entity:

| $\begin{aligned} & \hline \text { Sl. } \\ & \text { No } \end{aligned}$ | Nominal Voltage | Length of line in km at the beginning of the year |  |  | Length of line added during the year in km at the beginning |  |  | Total Length of line in Ckt km at the end of the year |  |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Single Ckt | $\begin{gathered} \text { Double } \\ \mathrm{Ckt} \end{gathered}$ | Multi Ckt* | Single Ckt | $\begin{gathered} \text { Double } \\ \mathrm{Ckt} \end{gathered}$ | Multi Ckt* | Single Ckt | Double Ckt | Multi Ckt* |  |
| 1. | EHV Lines: above 500 kV |  |  |  |  |  |  |  |  |  |  |
| 2. | 500 kV DC lines |  |  |  |  |  |  |  |  |  |  |
| 3. | 400 kV |  |  |  |  |  |  |  |  |  |  |
| 4. | 230 kV |  |  |  |  |  |  |  |  |  |  |
| 5. | 220 kV |  |  |  |  |  |  |  |  |  |  |
| 6. | 132 kV |  |  |  |  |  |  |  |  |  |  |
| 7. | 110 kV |  |  |  |  |  |  |  |  |  |  |
| 8. | 78 kV |  |  |  |  |  |  |  |  |  |  |
| 9. | 66 kV |  |  |  |  |  |  |  |  |  |  |
| 10. | 33 kV |  |  |  |  |  |  |  |  |  |  |
| 11. | 22 kV |  |  |  |  |  |  |  |  |  |  |
| 12. | 11 kV |  |  |  |  |  |  |  |  |  |  |
| 13. | 6.6 kV |  |  |  |  |  |  |  |  |  |  |
| 14. | 4.4 kV |  |  |  |  |  |  |  |  |  |  |
| 15. | 3.3 kV |  |  |  |  |  |  |  |  |  |  |
| 16. | 2.2 kV |  |  |  |  |  |  |  |  |  |  |
| 17. | 440/230 V, 3 phase, single phase if available |  |  |  |  |  |  |  |  |  |  |
| 18 | * Direct current lines (volts) |  |  |  |  |  |  |  |  |  |  |
| 19 | Any other (specify) |  |  |  |  |  |  |  |  |  |  |

Note: Give break-up for U.G. (Underground) \& O.H. (Overhead).
Indicate voltage of operation. * Mention no. of Ckts.

